OSPAR COMMISSION

Discharges of radioactive substances from the non-nuclear sectors in 2009

Radioactive Substances Series

2011

OSPAR Convention

The Convention for the Protection of the Marine Environment of the North-East Atlantic (the "OSPAR Convention") was opened for signature at the Ministerial Meeting of the former Oslo and Paris Commissions in Paris on 22 September 1992.

The Convention entered into force on 25 March 1998. It has been ratified by Belgium, Denmark, Finland, France, Germany, Iceland, Ireland, Luxembourg, Netherlands, Norway, Portugal, Sweden, Switzerland and the United Kingdom and approved by the European Union and Spain.

Convention OSPAR

La Convention pour la protection du milieu marin de l'Atlantique du Nord-Est, dite Convention OSPAR, a été ouverte à la signature à la réunion ministérielle des anciennes Commissions d'Oslo et de Paris, à Paris le 22 septembre 1992. La Convention est entrée en vigueur le 25 mars 1998.

La Convention a été ratifiée par l'Allemagne, la Belgique, le Danemark, la Finlande, la France, l'Irlande, l'Islande, le Luxembourg, la Norvège, les Pays-Bas, le Portugal, le Royaume-Uni de Grande Bretagne et d'Irlande du Nord, la Suède et la Suisse et approuvée par l'Union européenne et l'Espagne.

Acknowledgement

This report has been prepared by the expert assessment panel, comprising of Mr Bob Russ (leader), UK, Mr Michel Chartier, France and Mrs Ann-Christin Hägg, Sweden with the support of Ms Luisa Rodriguez Lucas and Ms Corinne Michel of the OSPAR Secretariat.

Contents

Executive summary

Annual data collection by OSPAR on discharges from the non-nuclear sector has only been taking place since 2006 (collecting data from 2005). Due to the incompleteness of datasets, no data have been published until 2009. This is the third annual report and assessment of discharges from the non-nuclear sector published by OSPAR.

The 2009 data reported by Contracting Parties were sufficient to make and assessment of discharges from the offshore oil and gas sub-sector, which is the major non-nuclear source. It is also possible to judge the relative contribution from the medical sub-sector. Only sparse data are available for the other non-nuclear sub-sectors (universities and research, radiochemical manufacturing and various others), but they are considered to be of minor importance.

The radionuclides reported from the offshore oil and gas industry are: Ra-226, Ra-228, Pb-210, discharged via produced water. The data are converted into total alpha and total beta (excluding tritium) activity in order to be able to compare the magnitude with discharges from other sectors.

It is too early to establish whether there is any trend in the level of total alpha discharges from the offshore oil and gas sub-sector from 2005-2009.

The offshore oil and gas sub-sector is the principal source of total alpha discharges, accounting for 97.6% of the total. This sub-sector also makes a 9% contribution to the total beta discharges from all sectors (nuclear and non-nuclear). In total, the non-nuclear sector contributed an estimated 54% of the total beta discharges from all sectors, with the largest single contribution (43%) coming from the iodine-131 discharges from the medical sub-sector. Tritium discharges from the non-nuclear sector are insignificant in comparison with those from the nuclear sector.

Récapitulatif

Le recueil annuel, par OSPAR, des données sur les rejets provenant du secteur non-nucléaire n'a lieu que depuis 2006 (recueil des données de 2005). Aucune donnée n'a été publiée avant 2009, les séries de données étant jusque-là incomplètes. Il s'agit donc du troisième rapport annuel, et évaluation, des données sur les rejets provenant du secteur non nucléaire publié par OSPAR.

Les données de 2009, notifiées par les Parties contractantes, sont suffisantes pour permettre une évaluation des rejets provenant du sous-secteur pétrolier et gazier offshore, qui représente la source principale non nucléaire. Il est également possible d'évaluer la contribution relative du sous-secteur médical. On ne dispose que de données clairsemées pour les autres sous-secteurs non nucléaires (universités et recherche, industrie radiochimique et divers autres), mais on les considère de peu d'importance.

Les radionucléides notifiés, provenant de l'industrie pétrolière et gazière d'offshore, sont les Ra-226, Ra-228, et Pb-210, rejetés avec l'eau de production. Les données sont converties en activité alpha global et activité bêta global (à l'exception du tritium) afin de pouvoir en comparer la magnitude avec les rejets provenant d'autres secteurs.

Il est encore trop tôt pour déterminer si le niveau de rejets provenant du secteur pétrolier et gazier d'offshore de 2005 à 2009 indique une tendance.

Le sous-secteur de l'industrie pétrolière et gazière d'offshore est la source principale de rejets d'alpha total représentant 97,6 % du total. La contribution de ce sous-secteur aux rejets de bêta global provenant de tous les secteurs (nucléaires et non nucléaires) s'élève à 9 %. Au total, le secteur non-nucléaire contribue à une quantité estimée représentant 54 % des rejets de bêta total provenant de tous les secteurs, la contribution unique la plus importante (43%) provenant des rejets d'iodine-131 par le sous-secteur médical. Les rejets de tritium provenant du secteur non-nucléaire sont négligeables par rapport à ceux du secteur non nucléaire.

1. Introduction

The possibility of harm to the marine environment and its users (including the consumers of food produced from the marine environment) from inputs of radionuclides caused by human activities is a subject of concern for the 1992 OSPAR Convention.

When the Paris Convention was adopted in 1974, in order to provide for international action against land-based sources of marine pollution, the Contracting Parties undertook "to adopt measures to forestall and, as appropriate, eliminate pollution of the maritime area from land-based sources by radioactive substances".

When the first Ministerial Meeting under the 1992 Convention of the OSPAR Commission was held in 1998 at Sintra, Portugal, agreement was reach on a strategy to guide the future work of the OSPAR Commission on protecting the marine environment of the North-East Atlantic against radioactive substances arising from human activities. This strategy was revised and confirmed by the second Ministerial Meeting of the OSPAR Commission at Bremen in 2003. The OSPAR Radioactive Substances Strategy thus now provides that:

> "In accordance with the general objective [of the OSPAR Convention], the objective of the Commission with regard to radioactive substances, including waste, is to prevent pollution of the maritime area from ionising radiation through progressive and substantial reductions of discharges, emissions and losses of radioactive substances, with the ultimate aim of concentrations in the environment near background values for naturally occurring radioactive substances and close to zero for artificial radioactive substances. In achieving this objective, the following issues should, inter alia, be taken into account:
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> a. legitimate uses of the sea;
>
> b. technical feasibility;
>
> c. radiological impacts on man and biota."
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> The Strategy further provides that:
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> > "This strategy will be implemented in accordance with the Programme for More Detailed Implementation of the Strategy with regard to Radioactive Substances in order to achieve by the year 2020 that the Commission will ensure that discharges, emissions and losses of radioactive substances are reduced to levels where the additional concentrations in the marine environment above historic levels, resulting from such discharges, emission and losses, are close to zero."

The Programme for More Detailed Implementation of the Strategy with regard to Radioactive Substances and the agreements made at the second OSPAR Ministerial Meeting, in effect, provide that:

a. the Contracting Parties will each prepare a national plan for achieving the objective of the Strategy;

b. they will monitor and report on progress in implementing those plans, and

c. the OSPAR Commission will periodically evaluate progress against an agreed baseline.

Regular reporting from Contracting Parties is therefore required in order to review progress towards this target.

The OSPAR Commission adopted in 2004 a reporting format to be used for annual reporting of data on discharges from the non-nuclear sector. Trial runs of reporting made in accordance with the procedures were conducted in 2006 and 2007 with data from 2004 and 2005. Both these datasets and the 2006 data reported in 2008 were incomplete and could not be published. This report presents and assesses the 2009 data, and for the offshore oil and gas sector, presents also the total discharges from 2005 to 2009.

An overview of potential non-nuclear sources of radioactive discharges is given in Table 1.

Table 1. Non-nuclear sectors with the potential to discharge radioactive substances to the OSPAR Maritime Area

Contracting Party	Oil/gas extraction (inc. on-shore)	Phosphate Industry	Titanium-Dioxide Pigment	Steel	Rare Earth	Medical	Universities and Research Centres	Radio chemical production
Belgium	Not present	Present	Present	Present	Not present	Present	Present	?
Denmark	Present	Present	Not present	Not present	Not present	Present	Present	?
Finland	Not present	Present	Present	Present	Not present	Present	Present	?
France	Present	Present	Present	Present	Present	Present	Present	?
Germany	Present	Not present	Present	Present	Not present	Present	Present	?
Iceland	Not present	Not present	Not present	Not present	Not present	Present	Present	?
Ireland	Present	Not present	Not present	Not present	Not present	Present	Present	Not present[1]
Luxembourg	Not present	Not present	Not present	Present	Not present	Present	Present	?
Netherlands	Present	Present	Present	Present	Not present	Present	Present	Not Present
Norway	Present	Not present	Present	Present	Not present	Present	Present	?
Portugal	Not present	Present	Not present	Present	Not present	Present	Present	?
Spain	Present	Present	Present	Present	Not present	Present	Present	Not present
Sweden	Not present	Not present	Not present	Not Present	Not present	Present	Present	?
Switzerland	Not present	Not present	Not present	Not Present	Not present	Present	Present	Not present
United Kingdom	Present	Not present	Present	Present	Present	Present	Present	Present

[1] Fluorine (F-18) is produced in Ireland for Positron Emission Tomography (PET). However, F-18 has a half life of 109.8 minutes and so is not reported..

2. Assessment of the radioactive discharges from non-nuclear sources in 2009

2.1 Introduction

RSC 2004 agreed that Contracting Parties should report the discharges from their non-nuclear sub-sectors annually using the agreed reporting template. Data has been collected for the years 2005, 2006, 2008 and 2009. Not all CPs have provided data, for 2009: 6 out of 8 CPs reported for oil/gas; 6 CPs reported on their university and research; and, 7 CPs reported on their medical sector (this 1 less than in 2008). The number of CPs reporting and the completeness of the reports seems to have reached a plateau somewhere short of 100%.

There is sufficient data to make an assessment for 2009. The reports for produced water discharges from the oil/gas sub-sector cover the major contributions and, although incomplete, it is possible to judge the relative contribution from the medical sub-sector. Other sub-sectors are either well reported or make relatively insignificant contributions.

It has been necessary to estimate certain discharges from incomplete data – consequently care needs to be taken in using this assessment report for purposes other than those envisaged by OSPAR RSC. In this assessment report the term “total beta” means total beta (excluding tritium) – the full definition is used in headings, but the abbreviation is used in the text.

2.2 Discharges from the oil/gas sub-sector

Data was provided by Norway, Netherlands, UK, Ireland, Germany and Denmark; the UK and Norway and the Netherlands are the principal contributors, and in 2009 the relative contributions, based on produced water activities, were: Norway 50%, UK 30%, Netherlands 18%, and other CPs that reported < 2% between them. There is an unknown, but probably minor, contribution from the other 2 CPs with an oil/gas industry. The assessments below are based on produced water discharge data, the data on scale discharges is improving, but is very small compared to the produced water contribution.

Total alpha and total beta discharges from produced water have been estimated based on reported measured values for Pb-210, Ra-22 and Ra-228 and using the formulae agreed at RSC to include contributions from key radioactive daughter products in the respective decay chains. The formulae assume equilibrium in these decay chains at the time of discharge.

Although the formulae for calculating the total alpha and total beta discharges from the oil/gas sub-sector were derived in order that comparison could be made with the equivalent discharges from the nuclear sector, it should be remembered that total alpha and total beta discharges for the oil/gas sector are estimated values, rather than directly measured values. To that extent they differ from the measured values reported for the nuclear sector.

2.2.1 Total alpha from produced water discharges

The agreed formula for the calculation of total alpha discharges from produced water is:

Total alpha (TBq) = (5xRa-228)+(4xRa-226)+(1xPb-210).

The total alpha discharges, not including scale, are given below; for comparison the reported radium-226 and the equivalent nuclear contributions are also illustrated.

Table 2.1. Total alpha 2005-2009

	Oil/gas		[**Nuclear**]
	Total alpha	[**Ra-226**]	[**Total alpha**]
2005	6.4 TBq	[0.81 TBq]	[0.52 TBq]
2006	6.9 TBq	[0.78 TBq]	[0.34 TBq]
2007	7.4 TBq	[0.90 TBq]	[0.19 TBq]
2008	6.76 TBq	[0.82 TBq]	[0.17 TBq]
2009	7.4 TBq	[0.94 TBq]	[0.18 TBq]

There are a large number (>100) of offshore installations contributing to this total, but it is understood that approximately 20% arises from just two installations in the Troll Oilfield in the Norwegian sector of the North Sea. It is too early to establish if there is any trend in the level of total alpha discharges from this sub-sector.

2.2.2 Total beta (excluding tritium) from produced water discharges

The agreed formula for the calculation of total beta discharges from produced water is:

Total beta (TBq) = (4xRa-228)+(2xRa-226)+(2xPb-210)

The total beta discharges, not including scale, are given below; for comparison the equivalent nuclear contributions are also illustrated.

Table 2.2. Total beta 2005-2009

	Oil/gas	**[Nuclear]**
2005	4.25 TBq	[160 TBq]
2006	4.67 TBq	[58 TBq]
2007	4.94 TBq	[33.4 TBq]
2008	4.54 TBq	[27.2 TBq]
2009	5.02 TBq	[26.4 TBq]

2.2.3 Tritium

Tritium is used as a tracer in the oil industry, and 0.66 TBq was used in the Norwegian sector during 2009. The nuclear industry discharges of tritium are more than 10,000 times higher than this. Norway also used 0.037 TBq of other beta-emitting radionuclides in tracer investigations, and the UK used 0.175 TBq for the same purpose.

2.3 Medical sub-sector

RSC originally agreed that iodine-131 and technetium-99 (arising from the decay of the medical product technetium-99m) should be reported from the medical sub-sector. At RSC 09 it was decided that so little

technetium-99 was generated from the medical use of technetium-99m that data collection for technetium-99 could cease, and consequently no data was provided for 2009.

Reporting of iodine-131 discharges is not required where delay tanks are used to deal with liquid effluents.

2.3.1 Total alpha discharges

No alpha emitting radionuclides are reported from this sub-sector.

2.3.2 Total beta (excluding tritium) discharges

The reported discharges of iodine-131 over the period have been in the range 16 to 21 TBq/y, and for 2008 the sum of data provided amounts to 20 TBq. This is an under-estimate of the total, as not all CPs reported. Iodine-131 is widely used in medicine, and in Europe its use is assumed to be approximately proportional to population. In the absence of data from CPs on their populations living on the NE Atlantic watershed/catchment area, a very rough estimate has been made to allow for those CPs that did not report their medical discharges; the actual discharge of iodine-131 is likely to be 25 $\pm$ 5 TBq/y. This is a similar level of discharges to those of total beta from the nuclear industry, which in 2009 amounted to 26.4 TBq.

2.4 University and research sub-sector

It is difficult to make an assessment of the discharges from this sector as reporting is very variable. From the data that has been provided it is possible to conclude that this sector is not a significant contributor to total beta (< 1 TBq/y) or tritium (< 0.4 TBq/y), and there are no reported alpha emitting radionuclide discharges.

2.5 Radiochemical manufacturing sub-sector

Radiochemical manufacturing is carried out in at least four of the CPs, however only the UK reports separately on this sub-sector; the discharges are usually included in those for the nuclear site on which the processes are carried out. The data below only reflects UK discharges.

2.5.1 Total alpha

The reported total alpha discharge for 2009 was 8.3 MBq. This is a very minor contribution to the overall total alpha discharge to the maritime area.

2.5.2 Total beta (excluding tritium)

The sum of the reported beta emitters plus the reported total beta during 2009 amounts to 0.45 TBq. This principally due to discharges of carbon-14.

2.5.3 Tritium

In 2009 tritium discharges amounted to 20.7 TBq, this is a minor contribution to tritium discharges; nuclear sector discharges of tritium are more than 700 times greater than this. However, a proportion of this 20.7 TBq is in the form of tritium labelled organic compounds, which have significantly different environmental pathways/fates to that of tritiated water, as discharged by the nuclear industry, and cannot be compared directly.

2.6 Other non-nuclear sub-sectors

Discharges were reported for the phosphate industry, titanium dioxide pigment manufacture, primary steel manufacture and the manufacture of GTLDs and smoke detector sub-sectors. None of these sub-sectors made a significant contribution to the overall discharges of total alpha, total beta or tritium.

2.7 Summary and conclusions

For 2009 the overall summary including comparison with the nuclear sector is shown below:

Table 2.3. Overall summary of discharges

	Non-nuclear sector (TBq)					**[Nuclear sector (TBq)]**
	Oil/gas	Medical	Univ/R&D	Radiochem	**Total**	
Total alpha	7.4	-	-	-	**7.4**	[0.18]
Total beta	5.02	25 ± 5*	< 1.0	0.45	**31.5 ± 5**	[26.4]
Tritium	0.66	-	< 0.4	20.7	**21.8**	[13593]

* estimate based on 20.07 TBq reported by 7 Contracting Parties

The oil/gas sub-sector is the principal source of total alpha discharges, accounting for 97.6% of the total. This sub-sector also makes a 9% contribution to the overall total beta from all sectors (nuclear + non-nuclear). In total, the non-nuclear sector contributed an estimated 54% of the total beta discharges from all sectors, with the largest single contribution (43%) coming from the iodine-131 discharges from the medical sub-sector. Tritium discharges from the non-nuclear sector are insignificant in comparison with those from the nuclear sector.

3. 2009 data and information

In this chapter of the report, data and information on discharges from the non-nuclear sectors are presented for each Contracting Party.

The columns, headings and abbreviations used in the tables correspond to the reporting requirements set out in the reporting format (OSPAR Agreement 2005/7). The following abbreviations for radionuclides (elements) are used in the tables:

C: Carbon

Cr: Chromium

H-3: Tritium

I: Iodine

P: Phosphorus

Pb: Lead

Po: Polonium

Ra: Radium

S: Sulphur

Th: Thorium

Pu: Plutonium

3.1 Data reported on discharges from the offshore oil and gas industry

Contracting Parties have been invited to report the estimated discharges from offshore installations of radioactive substances:

a. in produced water (Pb-210, Ra-226, Ra-228);

b. from descaling and decommissioning operations (Pb-210, Ra-226, Ra-228, Th-228);

c. from tracer experiments (H-3, other beta and gamma emitters).

Table 3.1 shows the data from the offshore oil and gas industry.

Table 3.2. Discharges from non-nuclear sector other than offshore oil and gas in 2009, in terabecquerel (TBq). Shaded boxes are not applicable.

			Discharges of specified radionuclides (TBq)														
Sector	**CP**	**OSPAR Region [1]**	**I-131**	**H-3**	**C-14**	**P-32**	**S-35**	**Cr-51**	**I-125**	**Pb-210**	**Po-210**	**Ra-226**	**Ra-228**	**Th-228**	**Am-241**	**Total Alpha**	**Total Beta/ Gamma**
Medical Sector (BE1) (CH1) (NL1) (NO1) (SP1) (UK1)	BE	II	5,63E+00														
	CH	II	1,28E-02														
	DK	II	1,59E+00														
	IE	III	5,97E-01														
	NO	I	3,58E-01														
	NO	II	8,19E-01														
	SE	II	5,00E-01														
	UK	II	7,93E+00														
	UK	III	2,63E+00														
Universities & Research centres (B2) (IE1) (NL2) (NO2) (SP1) (UK2)	BE	II		1,79E-02	2,61E-04				1,48E+00								
	CH	II		1,17E-02	5,40E-03												
	IE	III		4,36E-04	1,09E-03	4,44E-04	9,00E-06	0,00E+00	1,54E-04								
	NO	I		5,73E-04	1,45E-04	1,00E-07	5,00E-06	0,00E+00	5,10E-06								
	NO	II		6,75E-04	2,86E-04	2,91E-04	5,20E-05	6,42E-05	6,20E-06								
	SP	IV		1,93E-03	9,10E-04	4,58E-03	2,79E-02	1,11E-03	6,40E-04								
	UK	II		2,75E-01	1,41E-01	3,25E-02	2,99E-02	7,17E-03	2,88E-02								
	UK	III		7,63E-03	3,50E-02	6,12E-03	1,63E-02	1,04E-03	1,41E-03								
Phosphate industry (SP2) (UK3)	NL	II								1,50E-03	1,10E-03						
Titanium dioxide pigment manufacturers (SP3) (UK4)	NL	II								3,40E-03	3,40E-03	3,40E-03	2,70E-03				
	SP	IV								3,00E-05	3,00E-05	2,00E-05	<5,00E-05				
Primary steel manufacture (NL3) (SP4) (UK5)	NL	II								1,72E-04	1,28E-04						
Radiochemical production (SP5)	UK	II			4,13E-01			4,72E-05								8,33E-06	8,57E-04
	UK	III		2,07E+01	4,14E-02				1,41E-06								

Further details on the data reported in Table 3.1 are given below.

1. The five OSPAR sub-regions are:

   (I) The Arctic,
   (II) The Greater North Sea (including the English Channel),
   (III) the Celtic seas,
   (IV) the Bay of Biscay/Golfe de Gascogne and Iberian coastal waters, and
   (V) the wider Atlantic.
   The definitions of these and a map are given in the Strategy for the Joint Assessment and Monitoring Programme.

Norway

NO1 Data for Pb-210 are based on samples all with concentrations under the detection limit.

NO2 The discharges from descaling operations, both from using water-jet and from using acids or scale dissolvers, are measured discharges from onshore descaling operations only.

United Kingdom

UK1 All the data in Table 3 are for discharges to the North Sea (OSPAR region II). Only one operator reported discharges to OSPAR Region III of Ra-226 (8.10E-02 GBq), Ra-228 (5.92E-03 GBq) and Pb-210 (1.35E-03 GBq).

UK2 The total activity of each radionuclide analysed per installation was calculated using the activity concentrations provided in EEMS and multiplying by the mass of particulate and solution for the produced water discharged over the period. The total activity provided in the report is based on the sum of the average activity for each of the specified radionuclides per installation.

UK3 There is no information currently collected on the amount of Pb-210 in produced water. The figure for Pb-210 in produced water is derived from the analysis of Po-210 by assuming that Pb-210 and Po-210 are in secular equilibrium.

UK4 The figure for Ra-228 is determined from the reported activity of Ac-228 in EEMS on the assumption that Ac-228 and Ra-228 are in secular equilibrium.

UK5 Discharges of 33 GBq total alpha and 66 GBq total beta/gamma (excluding tritium) from onshore descaling were reported to the statutory regulators during 2009.

UK6 This only includes scale to sea resulting from high pressure water jetting (HPWJ) operations. Scale resulting from sand removal operations (from separators) is not included.

UK7 A protocol for discharges resulting from use of acids/dissolvers is yet to be developed. It is understood, however, that because the use of acids and scale dissolvers is less widespread, the activity discharged is primarily due to jet washing.

UK8 One operator reported discharges of scale from decommissioning operations during 2009.

UK9 The data generally provided under this heading is the amount of the particular tracer administered, rather than the amount estimated/ measured during/after the tracer studies.

UK10 The total figures given in the report are for the contributions due to produced water and activity in discharges from offshore descaling activities (for both normal and decommissioning operations).

3.2 Data reported on discharges from other non-nuclear sectors

Contracting Parties have been invited to report the estimated discharges from the following other non-nuclear sources of radioactive substances:

a. the medical sector (I-131);
b. universities and research centres (H-3, C-14, P-32, S-35, Cr-51, I-125);
c. phosphate industry (Pb-210, Po-210, Ra-226);
d. titanium dioxide pigment manufactures (Pb-210, Po-210, Ra-226, Ra-228);
e. primary steel manufacture (Pb-210, Po-210);
f. rare earth production (Ra-228, Th-228);
g. radiochemical production (H-3, C-14, S-35, Cr-51, I-125, Pb-210, Po 210).

Table 3.2 shows the data reported from non-nuclear sector other than offshore oil and gas.

Table 3.1. Discharges from the offshore oil and gas industry in 2009, in terabecquerel (TBq). Shaded boxes are not applicable.

		CP	OSPAR Region [1]	Pb-210	Ra-226	Ra-228	Th-228	H-3	Other β/γ emitters
Produced water, TBq (NO1) (UK1) (UK2) (UK3) (UK4)		DK	II	1,17E-02	1,02E-02	6,40E-03			
		DE	II	2,50E-06	4,40E-05	3,80E-06			
		IE	III	1,77E-06	2,54E-06	4,82E-07			
		NL	II	2,90E-02	1,50E-01	1,40E-01			
		NO	I	7,00E-03	6,50E-02	5,00E-02			
		NO	II	3,80E-02	4,13E-01	3,13E-01			
		UK	II	1,04E-01	3,00E-01	1,99E-01			
		UK	III	1,35E-06	8,10E-05	5,92E-06			
Descaling operations, both offshore and onshore, from normal production that leads to discharges (NO2) (UK5)	Radioactivity in suspended solids arising from water-jet descaling (TBq) (UK6)	NO	I	4,40E-08	2,00E-08	9,30E-08			
		NO	II	3,60E-07	5,40E-07	1,50E-07			
		UK	II	1,26E-03	2,19E-03	9,45E-04	6,13E-04		
	Radioactivity in solution as a result of descaling using acids or scale dissolvers (TBq) (UK7)	DK	II	9,75E-08	2,37E-07	7,83E-08	2,93E-08		
Descaling operations, both offshore and onshore, from decommissioning of oil and gas installations that leads to discharges (UK7) (UK10)	Radioactivity in suspended solids arising from water-jet descaling (TBq) (UK8)	NO	II	6,70E-07	9,90E-07	6,70E-07			
		UK	II	4,07E-05	9,32E-04	1,42E-04	1,14E-04		
	Radioactivity in solution as a result of descaling using acids or scale dissolvers (TBq)								
		NO	I					4,10E-01	3,70E-02
		NO	II					2,48E-01	
		UK	II						1,75E-01
Total discharged radioactivity, TBq (UK10)				1,91E-01	9,41E-01	7,09E-01	7,27E-04	6,58E-01	2,12E-01

Further details on the data reported in Table 3.2 are given below.

1. The five OSPAR sub-regions are:

   (I) The Arctic,

   (II) The Greater North Sea (including the English Channel),

   (III) the Celtic seas,

   (IV) the Bay of Biscay/Golfe de Gascogne and Iberian coastal waters, and

   (V) the wider Atlantic.

   The definitions of these and a map are given in the Strategy for the Joint Assessment and Monitoring Programme.

Belgium

BE1 I-131: the value given represent all I-131 delivered to the hospitals. Most hospitals have deep freeze toilets which are used for hospitalised patients treated in isolation rooms. A few hospitals do use holding tanks to reduce the concentration in the liquid discharges. However, the limit in Belgium is set at 45 Bq/l. In practice, the isotope will always be kept at least 10 half times to decay and is only released after verification and when all storage tanks are full.

BE2 Values reported for H-3, C-14 and I-125 represent the amounts delivered to the laboratories (private institutions or companies, universities, research centres and hospitals laboratories performing “In Vitro or Clinical Biology” practices).

For information:
Decision was made by RSC-OSPAR that from 2008, Tc-99 values should not be reported anymore. Nevertheless since calculated values are available for Belgium (with following assumptions) we give here its value as information and for potential trend purposes for whom it concerns. The reported estimations were made by help of the “transported radionuclides” in Belgium to hospitals, universities and research centres in our country (authorisation needed). For 2008 all ordered and delivered radionuclides or activities were added. Since no data is available about the real discharges, we calculated a maximum upper level; all delivered radionuclides and their activity are completely discharged with their original amount of activity. This gives a value of 2.08 E-05 TBq.

a) Nuclide properties (decay scheme)

^{99}Mo	→	^{99m}Tc	→	^{99}Tc with
$T_{1/2}$ = 2.75 days = 2.38 E+05 s		$T_{1/2}$ = 6 hours = 2.16 E+04 s		$T_{1/2}$ = 2.14 E+05 years = 6.75 E+12 s

b) Explication calculation:

From following equation $Activity = \lambda N = \frac{0.693}{T_{1/2}} \times 6.02 \times 10^{23} \times \frac{mass}{A_{mass}}$ and presuming that all ^{99}Mo is transferred into ^{99}Tc leads to:

$$\frac{mass_{^{99}Mo}}{A_{mass,^{99}Mo}} = \frac{mass_{^{99}Tc}}{A_{mass,^{99}Tc}} \quad \text{or} \qquad Activity_{^{99}Mo} \times T_{1/2,^{99}Mo} = Activity_{^{99}TC} \times T_{1/2,^{99}Tc} \quad \text{or}$$

$$Activity_{^{99}Tc} = \frac{Activity_{^{99}Mo} \times T_{1/2,^{99}Mo}}{T_{1/2,^{99}Tc}}$$

$$Activity_{TC-99} = \frac{\left(5.91\times10^{14}\,Bq\right)\times\left(2.38\times10^{5}\,s\right)}{\left(6.75\times10^{12}\,s\right)} = 2.08\times10^{7}\,Bq = 2.08\times10^{-5}\,TBq$$

BE3 Research centres & Universities use holding tanks to reduce the concentration of P-32, S-35 and Cr-51.

Ireland

IE1 The figures are based on results reported by 9 educational establishments and 7 commercial research laboratories that use the specified radionuclides. Four of the 16 establishments reported no discharges for the period in question. The nature of the discharges was principally biological and pharmacological science research based and takes place via a dedicated sink to a foul sewer. In general, the discharges were estimated / calculated by sampling an aliquot of the relevant waste and undertaking liquid scintillation analysis. The discharge of C-14 has increased temporarily due to a disposal process being undertaken at one site. P-32 discharges have also elevated due to increased usage by a University. In general, discharges of other radionuclides have remained similar or decreased.

The Netherlands

NL1 In the Netherlands, delay tanks are used. For the years prior to 2008, the reported estimate of discharges from the medical sector is based on the number of therapeutic and diagnostic procedures, reported to the RIVM institute by the hospitals in the context of a yearly survey, and the recommended activity per procedure.

NL2 The discharges of the Delft and Petten research centres are already reported as total (reactors + different laboratories) discharges for the Nuclear Sector and are therefore not reported here. This is also true for the production of radiopharmaceuticals which takes place in Petten.

NL3 In the discharge permit for the primary steel manufacturer, it is clearly stated that the discharges are below the level requiring a permit, following national legislation of 2002.

Norway

NO1 The discharge data from the Universities & Research centres are estimates from the relevant holders of discharge permits. About 85% of the holders have reported discharge estimates to the NRPA, the remaining 15% are calculated based on the discharge limits. If the NRPA get the remaining estimates we will submit an updated version as soon as possible.

NO2 Not possible to distinguish between in- and out-patients for thyrotoxicosis treatment, 50% of administered dose is used for all patients.

Spain

SP1 There are holding tanks to reduce the concentration of I-131 in the liquid discharges to below 10 Bq/l, so I-131 activity is not included.

SP2 Two plants process phosphates and produce both phosphoric acid and phosphate fertiliser; the residual phosphogypsum is piled and no radioactive liquid effluents are released into the river because the system works as a closed circuit.

SP3 There is only one Titanium dioxide plant that is located on the South West coast. According to the current Spanish legislation, NORM industries are not obliged to report on radioactive discharges. The provided activity values have been estimated from a study that is being carried out by the Sevilla and Huelva Universities. Therefore they are generic values.

SP4 According to the available information, in Spain there are not integrated steel plants. The Spanish steel making plants (conversion of pig iron to steel) operate a dry gas cleaning process and, for this reason, no discharges of Pb-210 and Po-210 take place.

SP5 Not present.

Switzerland

CH1 Discharges from holding tanks in hospitals.

United Kingdom

UK1 Medical Sector: This sector has been interpreted as being hospitals and clinics and medically related laboratories. Only I-131 is required to be reported for 2009; reporting of discharges Tc-99m is no longer required under the revised reporting procedures.

UK2 Universities and Research Centres: This has been interpreted to include all universities, educational establishments, medical research facilities and research institutes. In addition, it also includes operators involved in pharmaceutical research and in the manufacture of pharmaceuticals. An additional category, of non-medical commercial laboratories has been included in this category for the purposes of this report (laboratories associated with medical activities are included in the Medical Sector). The percentage of the discharge due to the pharmaceutical, commercial laboratories and non-commercial (other) sectors from England and Wales and Scotland are as follows:

Table. Percentage contribution to universities & research centres discharges

Radionuclides	Region II			Region III		
	Others[a]	Pharma-ceuticals	Laboratories	Others[a]	Pharma-ceuticals	Laboratories
H-3	12.40%	86.80%	0.80%	72.60%	0.00%	27.40%
C-14	3.80%	85.60%	10.50%	92.80%	5.70%	1.50%
P-32	97.20%	2.70%	0.10%	99.10%	0.20%	0.70%
S-35	98.30%	1.70%	0.00%	98.60%	1.10%	0.20%
Cr-51	99.50%	0.50%	0.00%	100.00%	0.00%	0.00%
I-125	14.6%	85.4%	0.1%	100.0%	0.0%	0.0%

[a] includes universities, educational establishments and medical research facilities

Due to the range of facilities, the method of estimation and origin is not uniform. Information from previous reviews suggests the majority of organisations estimate discharges based upon direct measurement of discharges.

UK3 Phosphate Industry: No longer present in the UK.

UK4 Titanium Dioxide Industry: There are three titanium dioxide plants in the UK, all located on the east coast of England (sub-region II). One of these plants reported discharges of total alpha and beta/gamma (excluding tritium) in 2009 of 12.2 GBq and 7.47 GBq respectively. Measurements of this type are not, however, required to be reported in the OSPAR reporting procedures.

UK5 Primary Steel Manufacturing: There are three primary steel manufacturing plants in the UK, two on the east coast of England (sub-region II) and one in Wales (sub-region III). However, the plants operate a dry gas cleaning process and any dust removed from the stack is either recycled or sent to landfill. There are no liquid discharges arising from this process.

UK6 Rare Earth production: There is no rare earth production in the UK.

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ISBN 978-1-907390-85-2
Publication Number: 544/2011